## Power Cost Memorandum Fuel Cost Update and Surcharge Change

				Date:	June 3, 202	21
Utility Name (Cert. No.) UNALASKA, CITY of (10	D6)	Utility File N			te Filed: y 10, 2021	
	•				•	
PCE AMOUNT		viously			Staff	
SUMMARY		proved			Recommended	
01		9-1018C			PC39-1018D	
Class		Approved:			Effective Date	
Rate	May	7, 2021			June 4, 2021	
Residential	0.2	.1042			\$0.1008	
Small General		.1042			\$0.1008	
Large General		.1042			\$0.1008	
Industrial		.1042			\$0.1008	
	Interim	/ Permanent		Interim	n 🗸 Permanent	
	D: # 0.040					<u> </u>
Prior Fuel Purch		<u>7</u>			el Purchase Price:	\$ 2.2933
✓	Actual Weighted			✓ <i>I</i>	Actual Weighted	
Delivery Charge:	N/A Surch	arge Change:	Previous	0.14495	Updated	0.14995
Signed: Bra	nda Cox Brenda Cox					
	Brenda Ćox			Utility Financia	al Analyst	
Commission decision r	e. this recommendat	ion :				
				I WIL	L WRITE	1
	Date (if different	I	I DO NOT	A DIS	SENTING	
	from 6/3/21)	CONCUR	CONCUR	STAT	TEMENT *	
Pickett		RMP RMP				
Kurber						
Scott		AGS AGS				
Sullivan		DS DS				
Wilson		JWW_				

Special Instructions to Staff:

<sup>\*</sup>If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

## **CITY OF UNALASKA**

POWER COST EQUALIZATION CALCULATION BASED ON NON-FUEL COSTS FROM THE TEST YEAR ENDING JUNE 30, 2018 Fuel Cost Update and Surcharge Change

uei C	ost Opdate and Surcharge Change	PC39-1018C		PC39-1018D
		Prior Commission		Staff
_		Approval	Per Utility	Recommended
Α.	Total kWh Generated	57,936,250	57,936,250	57,936,250
B.	Total kWh Sold (Appendix 2)	55,325,767	55,325,767	55,325,767
C.	Total Non-Fuel Costs (Appendix 2)	8,931,391	8,931,391	8,931,391
D.	Non-Fuel Cost/KWH (C / B)	\$0.1614	\$0.1614	\$0.1614
E.	Total Fuel and Purchased Power Costs	8,549,796	8,355,245	8,355,245
F.	Fuel and Purchased Power Costs/KWH	\$0.1545	\$0.1510	\$0.1510
G.	Eligible Costs/KWH (D + F)	\$0.3160	\$0.3125	\$0.3125
Н.	Eligible Cost/KWH (G)			
	less base rate in effect	\$0.1097	\$0.1062	\$0.1062
I.	Lesser of (H) or 79.37 cents/kWh	\$0.1097	\$0.1062	\$0.1062
J.	Average Class Rates (Appendix 3) Residential Small General Large General Industrial	\$0.1886 \$0.1641 \$0.2126 \$0.2825	\$0.1886 \$0.1641 \$0.2126 \$0.2825	\$0.1886 \$0.1641 \$0.2126 \$0.2825
		Class I	Power Cost Equal	ization
			Per kWh Payable	
K.	Lesser of: (I) x 95%, or (J) Residential	\$0.1042	\$0.1008	\$0.1008
	Small General	\$0.1042 \$0.1042	\$0.1008	\$0.1008
	Large General	\$0.1042	\$0.1008	\$0.1008
	Industrial	\$0.1042	\$0.1008	\$0.1008
L.	Funding Level in Effect	100%	100%	100%
	Residential Small General Large General Industrial	\$0.1042 \$0.1042 \$0.1042 \$0.1042	\$0.1008 \$0.1008 \$0.1008 \$0.1008	\$0.1008 \$0.1008 \$0.1008 \$0.1008
				,

## **CITY OF UNALASKA**

SCHEDULE OF ELIGIBLE POWER COSTS, SALES AND EFFICIENCY BASED ON NON-FUEL COSTS FROM THE TEST YEAR ENDING JUNE 30, 2018 Fuel Cost Update and Surcharge Change

rue	Cost Opdate and Surcharg	e Griari	ge	PC39-1018C		PC39-1018D
				Prior		
				Commission		Staff
Nor	n-Fuel Costs:			Approval	Per Utility	Recommended
A.	Personnel Costs			2,342,446	2,342,446	2,342,446
В.	Operating Expenses			8,709	8,709	8,709
C.	General and Administrative	/Faciliti	es Main.	126,448	126,448	126,448
D.	Administration			1,510,037	1,510,037	1,510,037
E.	Interest Expense/Power Pr	oductio	า	542,674	542,674	542,674
F.	Other (Describe)/Line Repa	air & Ma	int.	1,201,781	1,201,781	1,201,781
G.	Depreciaiton			3,199,297	3,199,297	3,199,297
Н.	<b>Total Non-Fuel Costs</b>			8,931,391	8,931,391	8,931,391
Fue	l Costs:					
l.	Gallons Consumed for Electric Generation			3,643,265	3,643,265	3,643,265
J.	Price of Fuel: (per gal.)		4/30/2021	\$2.3467	\$2.2933	\$2.2933
K.	Total Cost of Fuel			\$8,549,796	\$8,355,245	\$8,355,245
L.	Total Cost of Purchased Po	ower		\$0	\$0	\$0
M.	TOTAL fuel cost & purchas	ed pow	er	\$8,549,796	\$8,355,245	\$8,355,245
N.	kWh Sold			55,325,767	55,325,767	55,325,767
Ο.	kWh Station Service			866,641	866,641	866,641
Ρ.	Efficiency	<u>≥</u>	13.5	15.90	15.90	15.90
	Line Loss 'h generated-(kWh sold + St	<u>≤</u> ation S	12% ervice))/kWh	3.01% generated	3.01%	3.01%

## **CITY OF UNALASKA**

Surcharge 0.144950

Calculation of Average Class Rate per kWh

Rate Schedu	le: Residential			Customer	Charge (CC):	\$8.00
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+CC	(5)/(1)	0.2063
						kWh
500	0.233950	0.144950	0.378900	197.45	0.39490	0.1886
500 TOTAL (A)	"			197.45	0.39490	0.1886 (E)

Rate Schedu	le: Small Genera	al		Customer	Charge (CC):	\$10.00
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+CC	(5)/(1)	0.2063
	,	,	, ,	` ,	( ) ( )	kWh
500	0.205450	0.144950	0.350400	185.20	0.37040	0.1641
500				185.20	0.37040	0.1641
TOTAL (A)						(E)

Rate Schedul	e: Large Genera	al		Customer	Charge (CC):	\$50.00
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+CC	(5)/(1)	0.2063
						kWh
500	0.173950	0.144950	0.318900	209.45	0.41890	0.2126
500				209.45	0.41890	0.2126
TOTAL (A)						(E)

Rate Schedu	le: Industrial			Customer	Charge (CC):	\$100.00
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+CC	(5)/(1)	0.2063
						kWh
500	0.143850	0.144950	0.288800	244.40	0.48880	0.2825
500				244.40	0.48880	0.2825 (E)

TOTAL (A) (E)

Signature: West M Fin

Email: bob.pickett@alaska.gov

Signature:

Email: antony.scott@alaska.gov

Signature: Keith Kurber II
Keith Kurber II (Jun 3, 2021 08:46 AKDT)

Email: keith.kurber@alaska.gov

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PC39-1018D Appendix 3

Signature: Janis W. Wilson Email: janis.wilson@alaska.gov